Alternatives to Petroleum Based Fuel for Marine Vessels

Abu R. Hasan, Professor Department of Chemical Engineering

Daniel Pope, Assistant Professor Department of Mechanical/Industrial Engineering

James A. Skurla, Acting Director Bureau of Business and Economic Research Labovitz School of Business and Economics

University of Minnesota Duluth

RESEARCH QUESTIONS: Comparing petro-diesel and biodiesel . . .

What kind of performance do you get when you use biodiesel and blends?	Pope
What are the operational issues associated with using biodiesel and blends?	Pope
What biodiesel production process improvements are needed?	Hasan
What are current and projected supply and demand for biodiesel production?	Skurla
What will be the economic impact of using more biodiesel fuel in maritime commerce?	Skurla

Why use biodiesel?

- Renewable energy
 - Energy Balance Ratio of at least 2.5:1
- Can be used in current diesel engines
- Similar energy content to diesel
 - Little impact on performance
- Better lubricity than diesel
 - Compensate for Ultra Low Sulfur Diesel (ULSD)

Why use biodiesel?

- Reduced emissions
 - EPA National Clean Diesel Campaign
 - EPA Clean Ports USA Program
- Can use current distribution infrastructure
 Some modifications for cold weather
- Biodegrades faster than diesel
- Legal mandates and incentives
- Price stability

FINDINGS: Engine test data

For operational issues associated with using biodiesel and blends . . .

- Power and torque comparable, better emissions
- Cold weather recommendations:
 - Same as #2 diesel (heated fuel lines, blended with petro, additives)
- Engine conversion issues:
 - Synthetic hoses and seals

Maritime Usage:

- Main propulsion on some vessels
 - EMD engines

- Electrical power
 - Diesel generator sets
 - Emergency generator



Maritime Usage

- Auxiliaries
 - e.g. Crane
- General observations
 - Systems vary from ship to ship
 - Some systems exposed to external environment (deck crane)
 - Fuel turnover is rapid during shipping season
 - Two-month winter lay-up period: long-term fuel storage concern

Long-Term Storage of Fuel

Stability

- Refers to thermal stability (current tests)
 - "Long" time at elevated temperature \rightarrow fuel degrades
- Winter \rightarrow biodiesel blend at low temperatures
 - Does blend separate \rightarrow gelling of biodiesel

Microbial Growth

- More rapid at elevated temperatures
 - May not be a concern during winter lay up
- Can clog fuel filters

FINDINGS: Process enhancement

Studied catalysts for the production process

- Found a better one: lipase biocatalyst
 - Allows better conversion, more quickly
 - But expensive, must be recycled
 - Recycling process is under investigation

Lipase

• Biocatalyst

– Replaces base catalyst in current operation

- Producible in large quantities by microorganisms
- Highly selective in reaction setting
 - Minimal side reactions
- But expensive
 - Must be reusable

Immobilization Required

- Lipase immobilization
 - Carrier particles/fabrics
 - Allows for easy separation after reaction
 - Lipase shaken in solution with carrier particle to immobilize

Drawbacks

- Methanol hinders lipase activity
 - Typically after 3-5 batches considerable losses in conversion are noticed
- Expensive catalysts

Process Improvements

- Stepwise addition of methanol
 - Greatly decreases the enzyme hindering by the alcohol (enzyme stays active longer)
- Alternate alcohols considered
 - Instead of methanol, alternative primary alcohols may have less hindering of enzyme and higher conversion
- Glycerol adsorption
 - Higher % conversion

FINDINGS: U.S. marine petroleum demand:

[approx. .43 mbpd; or 157 mb per year in 2002]



FINDINGS: Great Lakes marine biodiesel demand and supply:

Table 3.7: Great Lakes States Soybean Production and Price Trends for Maritime Use 2005

Year	GL State	Production (thousands of bushels)	Gallons possible from 2005 GL soybean production (thousands of gallons)*	Gallons forecast to satisfy 2005 Great Lakes maritime demand
2005	Illinois	439,425	615,195	54,058
2005	Indiana	263,620	369,068	32,430
2005	Michigan	76,615	107,261	9,425
2005	Minnesota	306,000	428,400	37,644
2005	New York	7,896	11,054	971
2005	Ohio	201,600	282,240	24,801
2005	Pennsylvania	17,220	24,108	2,118
2005	Wisconsin	69,520	97,328	8,552
				170,000
2005	Totals	1,381,896	1,934,654	

According to the US Department of Agriculture's (USDA) Farm Service Agency, one bushel of soybeans yields approximately 1.4 gallons of biodiesel.

Source: USDA - National Agricultural Statistics Service; NASS - Data and Statistics - Quick Stats. See: www.nass.usda.gov/Data and Statistics/Quick Stats/; UMD BBER

FINDINGS: Economic impact

Data show that there was domestic demand for 2.1 billion gallons of distillate fuel oil for vessel bunkering in 2004.

How quickly vessels will convert to biodiesel is unknowable, but some of this demand could be supplied by increased biodiesel production.

To meet this increased demand a new Great Lakes Biodiesel Plant, of typical production capacity of 30 million gallons per year, should be feasible.

FINDINGS: **Economic impact**

Table 4.9: Great Lakes Biodiesel Plant Construction Totals Impact Comparisons, U.S., Great Lakes Region (2005 dollars); Year 1, Year 2

Source: IMPLAN					
	Year	1	2	Total	
United	Value Added Totals	\$33,169,760	\$16,809,880	\$49,979,640	
States	Employment Totals	529	265	NA	
	Output Totals	\$65,410,434	\$32,705,217	\$98,115,651	
Great	Value Added Totals	\$22,606,772	\$11,303,386	\$33,910,158	
Lakes	Employment Totals	365	182	NA	
	Output Totals	\$43,003,008	\$21,501,504	\$64,504,513	

Table 4.10: Great Lakes Biodiesel Plant Operation Totals Impact Comparisons, U.S., Great Lakes				
Region (2005 dollars); Typical Year				

Source: IMPLAN	Value Added	Employment	Output
United States	\$61,545,932	845	\$181,918,066
Great Lakes	\$20,187,559	231	\$79,035,226

Further economic research: Risks and incentives

- Risks include market for by-product glycerin
- Incentives will be studied in cost benefit analysis:
 - Government incentives, federal and state
 - Tradable Discharge Permits
 - Total emission target
 - Distribution of permit/credits (historical, auction, etc.)
 - Trading mechanisms
 - Examples of "Cap-And-Trade" Programs (CAP)
 - SO₂ emissions (1990 Clean Air Act Amendments)
 - NO_x emissions (Ozone Transport Committee)
 - VOM (Volatile Organic Material) emissions (Chicago)

CONCLUSIONS

Biodiesel production

Process improvement, lipase catalyst

- Engine performance
 - Operational issues
- Economics
 - Future market growth
 - More production facilities required
 - Facilities will have large economic impact

Hasan

Pope

Skurla

RECOMMENDATIONS: Future Research

- Fuel storage during winter lay up
 - Cold storage stability test
- Focused cost benefit analysis of maritime commerce incentives
 - Carbon credit trading market modeling
 - Feasibility, business plan for biodiesel plant for maritime commerce supply